

T-32/T-Squeeze Retrievable Tension Packer

Key Benefits and Features

- Bi-directional slips hold differential pressure from above and below ensures well integrity during zonal isolation operations
- Anti-swab/anti-preset characteristics with 360 degree slips and angled backup design increases run speeds and reduces swabbing effects on the formation
- Setting force is held in place by the internal body lock ring eliminating loss of seal integrity during downhole operations



Use in the following applications: **Shelf** **Land**

T-32/T-Squeeze Retrievable Tension Packers are used for shallow remedial applications such as zonal isolation, squeeze cementing, stimulation, and other operations where high pressure differentials are necessary. These Retrievable Tension Packers are rated to 10,000 psi at 350°-400°F, sour gas, and 125+ yield casing.

Specifications

Casing Size (IN.)	Weight (LBS/FT)	Casing Min ID Setting Range (IN.)	Casing Max ID Setting Range (IN.)	OD (IN.)	Maximum Temperature (°F)	Maximum Pressure (PSI)	Standard Connection Box x Pin
4-1/2	9.5 - 13.5	3.92	4.09	3.750			
5	18 - 20.8	4.156	4.276	3.969			
5	11.5 - 18	4.276	4.56	4.125			2-3/8 EUE
5-1/2	20 - 23	4.67	4.778	4.500		10,000	
5-1/2	14 - 17	4.892	5.012	4.625			
7	29 - 35	6.004	6.184	5.813			
7	26 - 32	6.094	6.276	5.875			
7	17 - 26	6.276	6.538	6.000			3-1/2 IF
7-3/4	46.1	6.560	6.56				
7-5/8	33.7 - 39	6.625	6.765	6.453			
7-5/8	24 - 29.7	6.875	7.025	6.688	300		
9-5/8	43.5 - 53.5	8.535	8.755	8.250		7,500	
9-5/8	32.3 - 43.5	8.755	9.001	8.500			
10-3/4	65.7 - 79.2	9.282	9.56	9.000			
10-3/4	40.5 - 60.7	9.660	10.050	9.375			
10-3/4	32.75 - 51	10.050	10.192	9.625			
11-3/4	65 - 80.5	10.406	10.682	10.125			4-1/2 IF
11-3/4	42 - 60	10.772	11.084	10.250			
13-3/8	77 - 102	11.875	12.275	11.625		5,000	
13-3/8	48 - 72	12.347	12.715	12.125			
13-5/8	88.2	12.375	12.375				
16	65 - 109	14.688	15.25	14.438	250	3,000	