EXPRO HOLDINGS UK 3 LIMITED

Unaudited Condensed Consolidated Financial Statements

Quarterly Report Six months to 30 September 2012 Expro Holdings UK 3 Limited

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Financial summary

Q2 FY 2013 vs. Q1 FY 2013	3 months to 30 September 2012 \$'000	3 months to 30 June 2012 \$'000	Change
Revenue CCR ¹	299,559	281,991	6.2%
Adjusted revenue ²	299,559	284,591	5.3%
Adjusted operating profit ³	69,609	62,667	11.1%
Adjusted operating margin ⁴	23.2%	22.0%	1.2pts
Revenue	299,559	284,591	5.3%
Operating profit	26,789	16,976	57.8%

H1 FY 2013 vs. H1 FY 2012	6 months to 30 September 2012	6 months to 30 September 2011 (restated)⁵	Channel
	\$'000	\$'000	Change
Revenue CCR ¹	584,150	477,279	22.4%
Adjusted revenue ²	584,150	497,803	17.3%
Adjusted operating profit ³	132,276	94,631	39.8%
Adjusted operating margin ⁴	22.6%	19.0%	3.6pts
Revenue	584,150	529,695	10.3%
Operating profit	43,765	35,079	24.8%

	3 months to 30 September 2012	3 months to 30 September 2011	
Q2 FY 2013 vs. Q2 FY 2012	•	(restated) ⁵	Change
	\$'000	\$'000	change
Revenue CCR ¹	299,559	242,728	23.4%
Adjusted revenue ²	299,559	253,067	18.4%
Adjusted operating profit ³	69,609	46,231	50.6%
Adjusted operating margin ⁴	23.2%	18.3%	4.9pts
Revenue	299,559	253,067	18.4%
Operating profit	26,789	3,307	710.1%

Financial position, liquidity and capital resources	30 September 2012 \$'000	31 March 2012 \$'000	Change
Cash	93,833	44,018	49,815
Working capital percentage ⁶	17.3%	12.4%	4.9pts
Net debt	1,784,793	2,193,933	(409,140)
LTM leverage	6.6x	8.8x	(2.2x)
Liquidity headroom	229,670	179,855	49,815

¹ "Revenue CCR" is defined as revenue excluding items that either distort the underlying trends of the business or are not considered by management to be part of the core operations of the Group; results for the comparative periods have been restated on a constant currency basis by converting each underlying transaction that arose in the period and applying the average monthly foreign exchange rate that prevailed in each month of the current period. Further details of adjustments are set out in note 3.

² "Adjusted revenue" is defined as revenue excluding items that either distort the underlying trends of the business or are not considered by management to be part of the core operations of the Group. Further details are set out in note 3.

³ "Adjusted operating profit" is defined as operating profit excluding depreciation and amortisation and other similar non-cash items, together with other items that either distort the underlying trends of the business or are not considered by management to be part of the core operations of the Group. Further details are set out in note 3.

 $^{^{\}rm 4}\,$ "Adjusted operating margin" is the ratio of adjusted operating profit over adjusted revenue.

⁵ The September 2011 figures have been restated to reclassify C&M results from continuing to discontinued operations.

⁶ "Working capital percentage", "Net debt", "LTM leverage" and "Liquidity headroom" are defined within the business review on page 9.

Introduction

This report presents the quarterly results for Expro Holdings UK 3 Limited and its consolidated subsidiaries (the "Group").

Financial and operating results

The business review in the quarterly report presents financial and operating results for the following periods:

- Three months to 30 September 2012 compared to three months to 30 June 2012;
- Six months to September 2012 compared to six months to 30 September 2011;
- Three months to 30 September 2012 compared to three months to 30 September 2011.

Key points arising

In order to facilitate an understanding of the Group's performance and progression over prior periods, segmental revenue and adjusted measures have been provided to identify key trends over the periods under review. We would like to highlight the following points in this report:

Use of adjusted measures

Adjusted items, be that revenue, costs or operating profit exclude impairment, depreciation and amortisation and other similar non-cash items together with other items that either distort the underlying trends of the business or are not considered by management to be part of the core operations of the Group. In summary, the exclusion of non-cash charges such as depreciation, amortisation and impairment means that this measure is similar to EBITDA. Full details are set out in note 3.

Disposal of Connectors and Measurements

On 19 March 2012, the Group agreed to sell its Connectors & Measurements ("C&M") business, comprising the Tronic and Matre brands, to Siemens AG for a purchase consideration of \$616.2m. At 31 March 2012 the transaction was conditional upon receipt of approval from competition authorities in Norway and the continuation of warranties. On 2 May 2012, all conditions for completion were met. Transaction costs in relation to the disposal are \$14.9m, of which \$10.5m have been recorded during the six month period to 30 September 2012 and \$4.4m were recorded in the year to 31 March 2012. The gain on disposal is \$236.1m. See note 6, Discontinued Operations.

The C&M results are presented within discontinued operations and excluded from the segmental financial information.

Bond tender offer

On 6 June 2012 the Group completed a tender offer to purchase \$425.0m, inclusive of \$16.5m of accrued and unpaid interest, of its outstanding 8.5% Senior Secured Notes due 2016.

Equity injection and covenant amendments

To support growth, the Group received an equity injection of \$250.0m during the year to 31 March 2012. In addition, the Group increased its revolving credit facility by \$60.0m to \$160.0m and covenants on both the revolving credit facility and mezzanine loan were amended, resulting in additional headroom. Early settlement provisions were also amended in respect of the mezzanine loan.

Quarterly sequential performance

	3 months to 30 September 2012 \$'000	3 months to 30 June 2012 \$'000	Change
Revenue CCR ¹	299,559	281,991	6.2%
Adjusted revenue ²	299,559	284,591	5.3%
Adjusted operating profit ³	69,609	62,667	11.1%
Adjusted operating margin ⁴	23.2%	22.0%	1.2pts
Revenue	299,559	284,591	5.3%
Operating profit	26,789	16,976	57.8%

Overall trading performance

Adjusted revenue from continuing operations in the three months to 30 September 2012 of \$299.6m was up 6.2%, or \$17.6m on a constant currency basis compared to the prior quarter. Higher well test activity in Norway, higher well test and subsea activity in the Gulf of Mexico and the sale of two early production facilities ("EPFs") in Expro PTI more than offset lower activity in Asia and South West Africa.

The adjusted operating margin from continuing operations was 1.2pts higher than the prior quarter, reflecting the operational leverage effect from the incremental activity and a flat administrative cost base.

Segmental revenue

	3 months to 30 September 2012 \$'000	3 months to 30 June 2012 constant currency \$'000	Change constant currency %
Europe CIS	90,402	80,886	11.8%
South and West Africa	54,733	56,675	(3.4%)
Middle East and North Africa	20,927	18,113	15.5%
Asia	19,544	22,681	(13.8%)
North America Land	17,352	17,591	(1.4%)
North America Offshore	25,369	22,475	12.9%
Latin America	29,805	28,746	3.7%
Expro PTI	30,494	23,784	28.2%
Equipment Sales	10,629	11,355	(6.4%)
Eliminations of intra-group sales	304	(315)	n/a
Revenue CCR ¹	299,559	281,991	6.2%

Europe CIS

Revenue in the three months to 30 September 2012 of \$90.4m was \$9.5m higher than the prior quarter, primarily a result of higher well test and wireline activity in Norway helped by favourable weather conditions.

South and West Africa

Revenue in the three months to 30 September 2012 of \$54.7m was \$1.9m lower than the prior quarter, reflecting the end of certain exploration and appraisal campaigns in Ghana, partially offset by increased well test and data acquisition activity in Congo.

Middle East and North Africa

Revenue in the three months to 30 September 2012 of \$20.9m was \$2.8m higher than the prior quarter, reflecting increased well test activity in Saudi Arabia and increased meters activity in Iraq. This was partially offset by lower well test activity in Algeria, a consequence of the reduction in the number of active rigs within the country.

Asia

Revenue in the three months to 30 September 2012 of \$19.5m was \$3.1m lower than the prior quarter with lower subsea and well test activity in China, lower well test activity in Malaysia and lower wireline activity in Brunei.

North America Land

Revenue in the three months to 30 September 2012 of \$17.4m was \$0.2m lower than the prior quarter, reflecting a flat US Land gas market and reduced call out work in Mexico. This was partially offset by increased wireline activity in Canada following exceptionally bad weather in the first quarter.

North America Offshore

Revenue in the three months to 30 September 2012 of \$25.4m was \$2.9m higher than the prior quarter, with increased operational days with a number of customers in the Gulf of Mexico, partially offset by lower well test and subsea call out work in Canada.

Latin America

Revenue in the three months to 30 September 2012 of \$29.8m was \$1.1m higher than the prior quarter reflecting increased well test activity, partially offset by lower subsea activity in Brazil.

Expro PTI

Revenue in the three months to 30 September 2012 of \$30.5m was \$6.7m higher than the prior quarter, primarily reflecting the sale of two early production facilities.

Equipment Sales

Revenue in the three months to 30 September 2012 of \$10.6m was \$0.7m lower than prior quarter following the higher than usual level of burner boom sales in the prior quarter, which was driven by an increase in rig fleet.

Half year performance compared to prior year

	6 months to 30 September 2012 \$'000	6 months to 30 September 2011 (restated) ⁵ \$'000	Change
Revenue CCR ¹	584,150	477,279	22.4%
Adjusted revenue ²	584,150	497,803	17.3%
Adjusted operating profit ²	132,276	94,631	39.8%
Adjusted operating margin ³	22.6%	19.0%	3.6pts
Revenue	584,150	529,695	10.3%
Operating profit	43,765	35,079	24.8%

Overall trading performance

Adjusted revenue from continuing operations for the six months to 30 September 2012 of \$584.2m was up 22.4%, or \$106.9m on a constant currency basis compared to the same period last year. Revenue was significantly ahead in all businesses with the exception of North America Land.

The adjusted operating margin from continuing operations was 3.6pts higher than the same period last year, reflecting operational leverage effect from the increased activity.

Segmental revenue

	6 months to 30 September 2012 \$'000	6 months to 30 September 2011 constant currency (restated) ⁵ \$'000	Change constant currency %
Europe CIS	172,617	142,613	21.0%
South and West Africa	111,670	103,343	8.1%
Middle East North Africa	39,031	36,370	7.3%
Asia	42,244	29,630	42.6%
North America Land	34,944	38,136	(8.4%)
North America Offshore	47,861	40,137	19.2%
Latin America	59,449	40,075	48.3%
Expro PTI	54,359	31,170	74.4%
Equipment Sales	21,984	14,542	51.2%
Expro Meters	-	2,273	(100.0%)
Elimination of intra-group sales	(9)	(1,010)	(99.1%)
Revenue CCR ¹	584,150	477,279	22.4%
Sales of AX-S prototype (See note 3, Adjustments)	-	31,892	(100%)
Revenue	584,150	509,171	14.7%

Regional Businesses

Europe CIS

Revenue in the six months to 30 September 2012 of \$172.6m was \$30.0m higher than the same period last year, reflecting increased well test and subsea activity in Norway and offshore Israel and the start of an extended well test project.

South and West Africa

Revenue in the six months to 30 September 2012 of \$111.7m was \$8.3m higher than the same period last year as a result of the design and build of two subsea landing strings in Angola, increased subsea and well test activity in Nigeria and the start of a well testing campaign in Kenya.

Middle East and North Africa

Revenue in the six months to 30 September 2012 of \$39.0m was \$2.7m higher than the same period last year, reflecting increased well test activity in Saudi Arabia and increased activity in Libya. This was partially offset by the conclusion of certain subsea projects in Egypt in the previous year and reduced well test activity in Algeria.

Asia

Revenue in the six months to 30 September 2012 of \$42.2m was \$12.6m higher than the same period last year, reflecting increased well test and subsea activity in Australia, the ongoing subsea development projects in China and wireless well activity in Australia.

North America Land

Revenue in the six months to 30 September 2012 of \$34.9m was \$3.2m lower than the same period last year, primarily reflecting the impact of lower gas prices in the United States, with the gas rig reducing by more than half in the twelve months to September 2012.

North America Offshore

Revenue in the six months to 30 September 2012 of \$47.9m was \$7.7m higher than the same period last year, with higher levels of subsea and well test activity in the Gulf of Mexico partially offset by reduced well test activity in Trinidad.

Latin America

Revenue in the six months to 30 September 2012 of \$59.4m was \$19.4m higher than the same period last year, reflecting increased well test and subsea activity, as well as the start-up of a new wireline contract in Brazil.

Expro PTI

Revenue in the six months to 30 September 2012 of \$54.4m was \$23.2m higher than the same period last year, primarily reflecting increased EPF sales.

Equipment Sales

Revenue in the six months to 30 September 2012 of \$22.0m was \$7.4m higher than the same period last year, primarily due to increased burner boom sales, driven by an increase in rig fleet.

Expro Meters

In prior periods Expro Meters was recorded as a separate business segment but is now reported in the geography in which the sale is made.

Quarterly performance compared to prior year

	3 months to 30 September 2012 \$'000	3 months to 30 September 2011 (restated) ⁵ \$'000	Change
Revenue CCR ¹	299,559	242,728	23.4%
Adjusted revenue ²	299,559	253,067	18.4%
Adjusted operating profit ³	69,609	46,231	50.6%
Adjusted operating margin ⁴	23.2%	18.3%	4.9pts
Revenue	299,559	253,067	18.4%
Operating profit	26,789	3,307	710.1%

Overall trading performance

Adjusted revenue from continuing operations for the three months to 30 September 2012 of \$299.6m was up 23.4%, or \$56.8m on a constant currency basis compared to the same period last year. Revenue was ahead in all businesses with the exception of North America Land. The most notable positive variances were in Europe CIS, South and West Africa, Latin America and Expro PTI.

The adjusted operating margin from continuing operations was 4.9pts higher than the same period last year, reflecting the operational leverage effect of the increased activity.

Adjusted administrative expenses increased by \$1.3m reflecting an increase in corporate overheads.

Segmental revenue

	3 months to 30 September 2012 \$'000	3 months to 30 September 2011 constant currency (restated) ⁵ \$'000	Change constant currency %
Europe CIS	90,402	74,767	20.9%
South and West Africa	54,733	47,252	15.8%
Middle East and North Africa	20,927	19,925	5.0%
Asia	19,544	14,600	33.9%
North America Land	17,352	19,331	(10.2%)
North America Offshore	25,369	19,547	29.8%
Latin America	29,805	19,937	49.5%
Expro PTI	30,494	18,101	68.5%
Equipment Sales	10,629	8,371	27.0%
Expro Meters	-	1,368	(100.0%)
Elimination of intra-group sales	304	(471)	n/a
Revenue CCR ¹	299,559	242,728	23.4%

Europe CIS

Revenue in the three months to 30 September 2012 of \$90.4m was \$15.6m higher than the same period last year, reflecting increased well test activity offshore Israel, increased well test and subsea activity in Norway and the extended well test activity.

South and West Africa

Revenue in the three months to 30 September 2012 of \$54.7m was \$7.5m higher than the same period last year, driven by the design and build of two subsea landing strings in Angola and increased wireline activity in Gabon and Mozambique. This was partially offset by reduced well test activity in Ghana and Angola.

Middle East and North Africa

Revenue in the three months to 30 September 2012 of \$20.9m was \$1.0m higher than the same period last year, reflecting increased well test activity in Saudi Arabia and activity in Libya. This was partially offset by lower well test activity in Algeria as a result of a reduction in the number of active rigs within the country.

Asia

Revenue in the three months to 30 September 2012 of \$19.5m was \$4.9m higher than the same period last year, reflecting increased well test and subsea activity in Australia and the ongoing subsea development projects in China.

North America Land

Revenue in the three months to 30 September 2012 of \$17.4m was \$2.0m lower than the same period last year, primarily reflecting the impact of lower gas prices in the United States.

North America Offshore

Revenue in the three months to 30 September 2012 of \$25.4m was \$5.8m higher than the same period last year, predominantly due to increased operational days in the Gulf of Mexico.

Latin America

Revenue in the three months to 30 September 2012 of \$29.8m was \$9.9m higher than the same period last year, reflecting increased well test activity and the start-up of a new wireline contract in Brazil.

Expro PTI

Revenue in the three months to 30 September 2012 of \$30.5m was \$12.4m higher than the same period last year, primarily reflecting the sale of two EPFs.

Equipment Sales

Revenue in the three months to 30 September 2012 of \$10.6m was \$2.3m higher than the same period last year, primarily due to increased burner boom sales, driven by an increase in rig fleet.

Expro Meters

In prior periods Expro Meters was recorded as a separate business segment but is now reported in the geography in which the sale is made.

Foreign exchange rates

Foreign exchange rates at the reporting date

	30 September 2012 \$1 equals	31 March 2012 \$1 equals	Change %
AUD (Australian Dollar)	0.9607	0.9651	(0.5%)
BRL (Brazilian Real)	2.0311	1.8334	10.8%
EUR (Euro)	0.7763	0.7518	3.3%
GBP (Pound Sterling)	0.6172	0.6287	(1.8%)
NOK (Norwegian Kroner)	5.7372	5.7405	(0.1%)

Average foreign exchange rates

	3 months to 30 September 2012 \$1 equals	3 months to 30 June 2012 \$1 equals	6 months to 30 September 2012 \$1 equals	6 months to 30 September 2011 \$1 equals
AUD (Australian Dollar)	0.9719	0.9809	0.9764	0.9361
BRL (Brazilian Real)	2.0577	1.9088	1.9832	1.5885
EUR (Euro)	0.8051	0.7700	0.7875	0.6957
GBP (Pound Sterling)	0.6372	0.6284	0.6328	0.6139
NOK (Norwegian Kroner)	5.9746	5.8336	5.9041	5.4151

Financial position, liquidity and capital resources

Working capital

A key performance indicator for the Group is working capital as a percentage of quarterly annualised sales. During the six month period to 30 September 2012, this relative measure has increased from 12.4% to 17.3%. Working capital as a percentage of annualised sales ended at 17.3% and was driven by the temporary increase of certain accounts receivable balances which resulted in the indicator being outside the Group's targeted range of 13% to 15%.

	30 September 2012 \$'000	31 March 2012 \$'000	Change \$'000
Adjusted revenue for the quarter	299,559	270,083	29,476
Annualised adjusted revenue (Adjusted revenue x4)	1,198,236	1,080,332	117,904
Working capital ⁷	182,523	98,725	83,798
Add back accrued interest	24,815	35,159	(10,344)
Adjusted working capital	207,338	133,884	73,454
Working capital percentage ⁸	17.3%	12.4%	4.9%

Capital expenditure

	3 months to 30 September 2012	3 months to 30 June 2012	Change from prior quarter	6 months to 30 September 2012	6 months to 30 September 2011	Change from prior year
	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
Capital expenditure	31,079	39,706	(8,627)	70,785	72,029	(1,244)

During the six months to 30 September 2012 a number of wireline and production systems activities commenced. The capital expenditure for these activities was completed in the three months to 30 June 2012, resulting in a decrease of \$8.6m to \$31.1m in the three months to 30 September 2012.

Capital expenditure in the six months to 30 September 2012 of \$70.8m was \$1.2m lower than the same period last year due to the timing of large subsea activities.

Net debt

	30 September 2012 \$'000	31 March 2012 \$'000	Change \$'000
Finance leases	(9,644)	(11,244)	1,600
Senior secured notes	(947,775)	(1,337,800)	390,025
Other interest bearing loans	(921,207)	(888,907)	(32,300)
Less cash	93,833	44,018	49,815
Total net debt excluding shareholder loan	(1,784,793)	(2,193,933)	409,140

⁷ "Working capital" is defined as inventories, trade and other receivables and asset held for sale, less trade and other payables as set out within the condensed consolidated statement of financial position.

⁸ "Working capital percentage" is the ratio of adjusted working capital over annualised adjusted revenue

Leverage

During the six months to 30 September 2012, the Group's net debt decreased to 6.6 times its adjusted operating profit, as set out below.

	30 September 2012 \$'000	31 March 2012 \$'000	Change \$'000
Net debt	1,784,793	2,193,933	(409,140)
Adjusted operating profit from continuing operations over last 12 months	229,320	191,673	37,647
Adjusted operating profit from discontinued operations over last 12 months	39,847	58,567	(18,720)
Total adjusted operating profit over last 12 months	269,167	250,240	18,927
LTM leverage	6.6x	8.8x	(2.2x)

Liquidity

During the six months to 30 September 2012, the Group's total liquidity headroom increased by \$49.8m to \$229.7m, as set out below.

	30 September 2012 \$'000	31 March 2012 \$'000	Change \$'000
Cash	93,833	44,018	49,815
Undrawn loan facilities	135,837	135,837	-
Liquidity headroom	229,670	179,855	49,815

Covenants

The Group has maintenance covenants on its mezzanine loan and revolving credit facility. During the period under review and at 30 September 2012, the Group was in compliance with these covenants, and continues to closely monitor these covenants against its financial projections.

Outlook and risk factors

The Group's performance this quarter has been encouraging, with revenue ahead compared to the previous quarter in almost all regions, and 22% higher compared to the same quarter in the prior year.

As regards the next six months, the Group remains cautiously optimistic and expects to see a sustained improvement in performance, reflecting the continued strengthening in the international oil and gas sector and the benefits of our capital expenditure programme. This anticipated near term improvement is, however, subject to the timing of significant offshore oil and gas developments, which in turn are subject to the decision making processes of both International and National Oil Companies.

In the longer term, the Group continues to believe it has excellent growth prospects reflecting the opportunities arising from the continued demand for hydrocarbons, the tightening of supply and its position within the Oil Field Service sector.

A key financial risk facing the Group is the level of capital expenditure required to maintain both the existing level of activity and the level of capital expenditure required to grow into its current capital structure. Capital expenditure is subject to covenant requirements and availability of liquidity. To mitigate this risk in the near term, the Group reviews projections for earnings, capital expenditure, liquidity and covenants.

Condensed consolidated income statement

	Note	3 months to 30 September 2012 Adjusted \$'000	3 months to 30 September 2012 Adjustments ⁹ \$'000	3 months to 30 September 2012 Total \$'000	3 months to 30 September 2011 Adjusted (restated) ⁵ \$'000	3 months to 30 September 2011 Adjustments ⁹ (restated) ⁵ \$'000	3 months to 30 September 2011 Total (restated) ⁵ \$'000
Continuing operations							
Revenue	3	299,559	-	299,559	253,067	-	253,067
Cost of sales		(217,124)	(42,610)	(259,734)	(195,314)	(39,281)	(234,595)
Gross profit		82,435	(42,610)	39,825	57,753	(39,281)	18,472
Administration expenses		(12,826)	(210)	(13,036)	(11,522)	(3,643)	(15,165)
Operating profit	3	69,609	(42,820)	26,789	46,231	(42,924)	3,307
Post tax share of results from joint venture				1,640			1,455
				28,429			4,762
Net finance costs	4			(185,579)			(184,107)
Loss before tax				(157,150)			(179,345)
Тах	5			(9,699)			(2,460)
Loss after tax				(166,849)			(181,805)
Discontinued operations Profit after tax	6			7,352			12,108
Loss for the period				(159,497)			(169,697)
Attributable to: Equity holders of the parent				(159,497)			(169,697)

⁹ Details of adjustments are included in note 3.

Condensed consolidated income statement

	Note	6 months to 30 September 2012 Adjusted \$'000	6 months to 30 September 2012 Adjustments ⁹ \$'000	6 months to 30 September 2012 Total \$'000	6 months to 30 September 2011 Adjusted (restated) ⁵ \$'000	6 months to 30 September 2011 Adjustments ⁹ (restated) ⁵ \$'000	6 months to 30 September 2011 Total (restated) ⁵ \$'000
Continuing operations							
Revenue	3	584,150	-	584,150	497,803	31,892	529,695
Cost of sales		(426,541)	(86,316)	(512,857)	(379,927)	(80,392)	(460,319)
Gross profit		157,609	(86,316)	71,293	117,876	(48,500)	69,376
Administration expenses		(25,333)	(2,195)	(27,528)	(23,245)	(11,052)	(34,297)
Operating profit	3	132,276	(88,511)	43,765	94,631	(59,552)	35,079
Post tax share of results from joint venture				5,807			3,698
				49,572			38,777
Net finance costs	4			(374,747)			(360,455)
Loss before tax				(325,175)			(321,678)
Тах	5			(21,301)			(10,179)
Loss after tax				(346,476)			(331,857)
Discontinued operations Profit after tax	6			226,763			19,851
Loss for the period				(119,713)			(312,006)
Attributable to: Equity holders of the parent				(119,713)			(312,006)

Condensed consolidated statement of comprehensive income

	Note	3 months to 30 September 2012 \$'000	3 months to 30 September 2011 \$'000	6 months to 30 September 2012 \$'000	6 months to 30 September 2011 \$'000
Loss for the period		(159,497)	(169,697)	(119,713)	(312,006)
Transferred to income statement on cash flow hedges	4	265	1,545	976	4,838
Other comprehensive income for the period, net of tax		265	1,545	976	4,838
Total comprehensive loss for the period, net of tax		(159,232)	(168,152)	(118,737)	(307,168)
Attributable to Equity holders of the parent		(159,232)	(168,152)	(118,737)	(307,168)

Condensed consolidated statement of financial position

At 30 September 2012

	Note	30 September 2012 \$'000	31 March 2012 \$'000
Non-current assets			
Goodwill		1,265,732	1,265,732
Intangible assets		829,174	868,298
Property, plant and equipment	7	382,579	375,557
Interest in joint venture		28,252	23,523
Deferred tax assets		33,926	13,413
		2,539,663	2,546,523
Current assets			
Inventories		44,992	41,628
Trade and other receivables		387,563	314,416
Tax receivables		11,073	9,945
Cash		93,833	44,018
Asset held for sale		463	447,387
		537,924	857,394
Current liabilities	10		
Derivative financial instruments Trade and other payables	10	(40,525)	(49,555)
		(250,032)	(257,319)
Finance leases		(1,687)	(2,667)
Tax liabilities	0	(74,382)	(67,737)
Provisions Liabilities held for sale	8	(12,339)	(11,041) (86,758)
		(378,965)	(475,077)
Net current assets		158,959	382,317
Non-current liabilities			
Finance leases		(7,957)	(8,577)
Derivative financial instruments	10	(25,688)	(38,072)
Senior secured notes	9	(947,775)	(1,337,800)
Other interest bearing loans	9	(921,207)	(888,907)
Provisions	8	(1,834)	(2,980)
Deferred tax		(266,723)	(250,185)
Pension deficit		(15,329)	(18,691)
Shareholder loan	9	(3,868,651)	(3,621,433)
		(6,055,164)	(6,166,645)
Total assets less total liabilities		(3,356,542)	(3,237,805)
Total assets less total liabilities excluding shareholder loan ¹⁰		512,109	383,628
Equity attributable to owners of the parent			
Share capital		200	200
Share premium		249,676	249,676
Other reserves		(48,945)	(49,921)
Accumulated deficit		(3,557,473)	(3,437,760)
Total equity		(3,356,542)	(3,237,805)
Total equity and shareholder lean ¹⁰		E13 100	202 (20
Total equity and shareholder loan ¹⁰		512,109	383,628

The financial statements were approved by the directors and authorised for issue on 27 November 2012.

¹⁰ Non-statutory measure in line with management's view of the capital structure of the Group to aid the users of the financial statements.

Condensed consolidated cash flow statement

Period ended 30 September 2012

	Note	6 months to 30 September 2012 Total \$'000	6 months to 30 September 2011 Total \$'000
Operating profit from continuing operations		43,765	35,079
Operating profit from discontinued operations	6	6,261	14,634
Operating profit		50,026	49,713
Non cash items before movements in working capital	11	88,176	95,595
Operating cash flows before movements in working capital		138,202	145,308
Increase in inventories		(4,125)	(10,949)
Increase in receivables		(77,807)	(62,133)
Increase/(decrease) in payables		23,610	(26,055)
(Decrease)/increase in provisions and defined benefit contributions		(2,966)	165
Cash generated by operations		76,914	46,336
Income taxes paid		(18,897)	(19,308)
Interest paid		(107,484)	(105,392)
Net cash used in operating activities		(49,467)	(78,364)
Investing activities			
Interest received		101	81
Purchase of property, plant and equipment		(70,785)	(72,029)
Proceeds on disposal of property, plant and equipment		1,372	7
Purchase of intangible assets		(4,048)	(1,644)
Net cash inflow on disposal of subsidiary		570,376	-
Acquisition of business		-	(30,000)
Payment of deferred consideration		(87)	(17)
Dividend received from joint venture		5,821	2,236
Net cash from/(used in) investing activities		502,750	(101,366)
Financing activities			
Issue of share capital		-	250,000
Proceeds from borrowings	9	136,584	75,837
Repayment of borrowings	9	(136,584)	(75,837)
Bond repayment		(408,507)	-
Payment of transaction costs		(1,559)	(5,043)
Repayment of finance leases		(1,888)	(2,334)
Net cash (used in)/from financing activities		(411,954)	242,623
Net increase in cash		41,329	62,893
Cash at beginning of period		44,018	66,525
Cash from discontinued operations classified as held for sale at the beginning of the period		8,005	-
Effect of foreign exchange		481	(1,192)
Cash at end of period		93,833	128,226

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Condensed consolidated statement of changes in equity

Period ended 30 September 2012

	Share capital	Share premium	Translation reserve	Hedging reserve	Equity reserve	Accumulated deficit	Attributed to equity holders of parent
	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
At 1 April 2012	200	249,676	(53,404)	408	3,075	(3,437,760)	(3,237,805)
Comprehensive income/(loss)	-	-	-	976	-	(119,713)	(118,737)
At 30 September 2012	200	249,676	(53,404)	1,384	3,075	(3,557,473)	(3,356,542)

	Share capital	Share premium	Translation reserve	Hedging reserve	Equity reserve	Accumulated deficit	Attributed to equity holders of
	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	parent \$'000
At 1 April 2011	200	-	(53,404)	(6,625)	4,710	(1,941,814)	(1,996,933)
Comprehensive income/(loss)	-	-	-	4,838	-	(312,006)	(307,168)
Share issue	-	249,676	-	-	-	-	249,676
At 30 September 2011	200	249,676	(53,404)	(1,787)	4,710	(2,253,820)	(2,054,425)

Period ended 30 September 2012

1. Corporate information

The condensed consolidated financial statements of the Group for the six months ended 30 September 2012 were authorised for issue by the Company's directors on 27 November 2012. The Company is a limited company incorporated in Great Britain and domiciled in England and Wales.

2. Basis of preparation and accounting policies

Basis of preparation

The basis of preparation and accounting policies set out in the annual report and accounts for the year ended 31 March 2012 have been applied in the preparation of these condensed consolidated financial statements as disclosed below. The condensed consolidated financial statements for the six months ended 30 September 2012 have been prepared in accordance with IAS 34 Interim Financial Reporting as adopted by the European Union. The condensed consolidated financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the Group's annual financial statements for the year ended 31 March 2012.

The figures for the six months ended 30 September 2012 and six months ended 30 September 2011 are unaudited and do not constitute full accounts within the meaning of s.435 of the Companies Act 2006. The financial statements for the year ended 31 March 2012, which have been delivered to the Registrar of Companies and on which the auditors have issued an unqualified audit report, did not contain a statement under s.498(2) or s.498(3) of the Companies Act 2006.

The financial risks are detailed in the business review of the Group's annual financial statements as at 31 March 2012. Having considered these risks and the current economic environment it is expected that the Group has adequate resources to continue in operational existence for the foreseeable future. Accordingly the condensed consolidated financial statements have been prepared on a going concern basis.

Prior year restatement

The comparative in the consolidated income statement has been restated to reclassify C&M results from continuing to discontinued operations (note 6).

Accounting policies

The accounting policies adopted in the preparation of the condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual financial statements for the year ended 31 March 2012.

3. Adjustments

Adjusted revenue

Adjusted revenue is defined as revenue excluding items that either distort the underlying trends of the business or are not considered by management to be part of the core operations of the Group.

	3 months to 30 September 2012 \$'000	3 months to 30 September 2011 (restated) ⁵ \$'000	6 months to 30 September 2012 \$'000	6 months to 30 September 2011 (restated) ⁵ \$'000
Revenue AX-S	299,559	253,067	584,150	529,695 (31,892)
Adjusted revenue	299,559	253,067	584,150	497,803

AX-S

During the year to 31 March 2011, the Group sold the AX-S prototype to Expro AX-S Technology Limited, a company under common control, for \$23.7m. The sale agreement included an earn-out conditional on future events that was pre-paid to the Group for \$31.9m at 31 March 2011. The earn-out was recognised in revenue during the three months to 30 June 2011, reflecting the achievement of the earn-out conditions.

Period ended 30 September 2012

Adjusted operating profit

Adjusted operating profit is defined as operating profit excluding impairment, depreciation and amortisation and other similar non-cash items, together with other items that either distort the underlying trends of the business or are not considered by management to be part of the core operations of the Group.

	3 months to 30 September 2012 \$'000	3 months to 30 September 2011 (restated) ⁵ \$'000	6 months to 30 September 2012 \$'000	6 months to 30 September 2011 (restated) ⁵ \$'000
Operating profit	26,789	3,307	43,765	35,079
Amortisation of intangible assets	21,608	21,557	44,804	44,383
Property, plant and equipment depreciation	22,092	18,310	43,447	37,136
Loss on disposal of property, plant and equipment	278	250	186	336
Release of property, plant and equipment impairment provision	(830)	-	(921)	-
AX-S	-	-	-	(31,892)
Business rationalisation	3	264	727	1,636
Business improvement initiatives	259	2,397	1,061	3,693
Other costs	(590)	146	(793)	4,260
Adjusted operating profit	69,609	46,231	132,276	94,629

Business rationalisation

Business rationalisation costs relate mainly to redundancy costs.

Business improvement initiatives

Costs are primarily third party consultancy fees in relation to specific projects focused on facilitating change.

Other costs

The income during the three months to 30 September 2012 relates to a bad debt provision release and a release of an onerous lease provision. The costs in the prior year relate to a provision in connection with the adverse outcome of claims in relation to the acquisition of Expro International Group PLC.

Period ended 30 September 2012

4. Net finance costs

	3 months to 30 September 2012	3 months to 30 September 2011 (restated) ⁵	6 months to 30 September 2012	6 months to 30 September 2011 (restated) ⁵
_	\$'000	\$'000	\$'000	\$'000
Finance income:	50	_	101	
Bank interest receivable	52	7	101	81
Expected return on defined benefit pension assets	2,508	2,783	5,054	5,583
Total finance income	2,560	2,790	5,155	5,664
Finance Costs:				
Senior secured notes interest	(21,069)	(29,750)	(48,408)	(59,500)
Revolving credit facility interest	(58)	(170)	(483)	(461)
Mezzanine loan cash settled interest	(11,057)	(9,994)	(21,836)	(19,855)
Mezzanine loan payment in kind interest	(15,257)	(14,448)	(30,104)	(28,508)
Amortisation of financing costs	(3,224)	(3,340)	(20,992)	(6,433)
Commitment fees	(561)	(521)	(936)	(744)
Finance leases	(269)	(256)	(520)	(525)
Shareholder loan interest	(131,587)	(115,483)	(247,217)	(217,052)
Other interest payable	(214)	(23)	(819)	(27)
Total interest expense	(183,296)	(173,985)	(371,315)	(333,105)
Fair value loss on cash flow hedges	(2,244)	(7,821)	(2,915)	(20,653)
Transferred to income statement on cash flow hedges	(265)	(1,545)	(976)	(4,838)
Finance cost on defined benefit pension obligation	(2,238)	(2,302)	(4,509)	(4,617)
Unwinding of discounted contingent consideration	-	(1,096)	-	(2,664)
Other payable	(96)	(148)	(187)	(242)
Total finance costs	(188,139)	(186,897)	(379,902)	(336,119)
Net finance costs	(185,579)	(184,107)	(374,747)	(360,455)

5. Tax

	3 months to 30 September 2012 \$'000	3 months to 30 September 2011 (restated) ⁵ \$'000	6 months to 30 September 2012 \$'000	6 months to 30 September 2011 (restated) ⁵ \$'000
Current tax:				
Current period	(14,775)	(5,504)	(23,745)	(17,901)
Prior period	(292)	(106)	(1,968)	4
	(15,067)	(5,610)	(25,713)	(17,897)
Deferred tax:				
Current period	5,368	3,150	4,412	7,718
	(9,699)	(2,460)	(21,301)	(10,179)

The effective income tax rate in the six months to 30 September 2012 is (6.6%) (six months to 30 September 2011: (1.4%)). The tax charge has been calculated by categorising income and applying the best estimate of the annual effective income tax rate for each category of income to the pre-tax income arising in that category for the six month period.

Period ended 30 September 2012

Discontinued operations 6.

On 19 March 2012, the Group agreed to sell its C&M business, comprising the Tronic and Matre brands, to Siemens AG for a purchase consideration of \$616.2m. On 2 May 2012, all conditions for completion were met.

Results from discontinued operations were as follows:

	3 months to 30 September 2012	3 months to 30 September 2011 (restated) ⁵	6 months to 30 September 2012	6 months to 30 September 2011 (restated) ⁵
	\$'000	\$'000	\$'000	\$'000
Revenue	-	31,825	12,754	58,229
Cost of sales	-	(22,617)	(6,602)	(43,500)
Administration expenses	-	222	109	(95)
Operating profit from discontinued operations	-	9,430	6,261	14,634
Net finance costs	-	(388)	(126)	(782)
Тах	-	3,066	105	5,999
Trading profit after tax from discontinued operations	-	12,108	6,240	19,851
Gain on sale of business	7,352		220,523	_
Profit after tax from discontinued operations	7,352	12,108	226,763	19,851

Pro forma income statement (excluding the C&M business):

	Note	3 months to 30 September 2012 \$'000	3 months to 30 September 2011 (restated) ⁵ \$'000	6 months to 30 September 2012 \$'000	6 months to 30 September 2011 (restated) ⁵ \$'000
Continuing operations		\$ 000	÷ 000	÷ 000	÷ 000
Revenue	3	299,559	253,067	584,150	529,695
Cost of sales		(259,734)	(234,595)	(512,857)	(460,319)
Gross profit		39,825	18,472	71,293	69,376
Administration expenses		(13,036)	(15,165)	(27,528)	(34,297)
Operating profit	3	26,789	3,307	43,765	35,079
Post tax share of results from joint venture		1,640	1,455	5,807	3,698
		28,429	4,762	49,572	38,777
Net finance costs	4	(185,579)	(184,107)	(374,747)	(360,455)
Loss before tax		(157,150)	(179,345)	(325,175)	(321,678)
Тах	5	(9,699)	(2,460)	(21,301)	(10,179)
Loss for the period		(166,849)	(181,805)	(346,476)	(331,857)
Attributable to: Equity holders of the parent		(166,849)	(181,805)	(346,476)	(331,857)

Period ended 30 September 2012

Net cash flows relating to discontinued operations, excluding intercompany transactions, were as follows:

	3 months to 30 September 2012	3 months to 30 September 2011 (restated) ⁵	6 months to 30 September 2012	6 months to 30 September 2011 (restated) ⁵
	\$'000	\$'000	\$'000	\$'000
Net cash inflow from operating activities	-	8,071	2,354	17,115
Net cash outflow from investing activities	-	(483)	(12)	(698)
Net cash (outflow)/inflow from financing activities	-	(14,326)	550	(16,426)
Net cash (decrease)/increase from discontinued operations	-	(6,738)	2,892	(9)
The gain on disposal is as follows:				
				\$'000
Proceeds on disposal, net of transaction costs				601,334
Net assets on completion				(365,269)
Gain on disposal				236,065

The proceeds on disposal of \$601.3m are net of transaction costs of \$14.9m, of which \$4.4m were recorded in the year ended 31 March 2012. At the date of authorisation of the accounts \$20.0m was held in escrow.

7. Property, plant and equipment

During the six month period to 30 September 2012, the Group acquired plant and equipment with a cost of \$51.2m (year ended 31 March 2012: \$155.1m) and the movement in the capital expenditure creditor totalled \$19.6m (year ended 31 March 2012: \$10.6m)

Assets with a net book value of \$1.6m were disposed of by the Group during the three months to 30 September 2012 (year ended 31 March 2012: \$1.4m).

Assets with a net book value of \$28.6m were disposed of as part of the Group's sale of its Connectors and Measurements business.

During the six months to 30 September 2012, the Group's contractual commitments for the acquisition of property, plant and equipment increased by \$7.1m from \$56.3m to \$63.4m.

8. Provisions

	Deferred and contingent consideration	Legal and other provisions	Total
	\$'000	\$'000	\$'000
At 1 April 2012	1,346	12,675	14,021
Payments or amounts utilised	(46)	(772)	(818)
Released	(534)	(2,469)	(3,003)
Increase including unwinding of discounted consideration	47	3,961	4,008
Exchange difference	4	(39)	(35)
At 30 September 2012	817	13,356	14,173
Included in current liabilities	214	12,125	12,339
Included in non-current liabilities	603	1,231	1,834
	817	13,356	14,173

Period ended 30 September 2012

Legal and other provisions comprise management's best estimate of potential costs, penalties and fines in respect of the review of certain issues resulting from the acquisition process, and arising from the potential adverse outcome of various legal claims and unfavourable tax assessments in foreign jurisdictions.

Except for the items disclosed above, the Group had no material contingent liabilities as at 30 September 2012.

9. Interest bearing loans

	Effective interest rate %	Maturity date	30 September 2012 \$'000	31 March 2012 \$'000
Senior secured notes				
Principal	9.91%	15 December 2016	(991,493)	(1,400,000)
Original issue discount			27,731	39,426
Transaction costs			15,987	22,774
			(947,775)	(1,337,800)
Loans				
Mezzanine	USD LIBOR +10.75%	15 July 2018	(943,783)	(913,680)
Revolving credit facility	USD LIBOR +3%	21 December 2014	-	-
Principal			(943,783)	(913,680)
Transaction costs			22,576	24,773
			(921,207)	(888,907)
Total interest bearing loans (excluding shareholder loan)			(1,868,982)	(2,226,707)
Shareholder loan	14%	15 July 2019	(3,819,544)	(3,577,494)
	25%	15 July 2019	(49,107)	(43,939)
			(3,868,651)	(3,621,433)
Total interest bearing loans (including shareholder loan)			(5,737,633)	(5,848,140)

During the six months to 30 September 2012, a series of drawdowns on the Revolving Credit Facility totalling \$136.6m were made. The balance was fully repaid by 11 September 2012.

On 6 June 2012, the Group settled \$425.0m, inclusive of \$16.5m accrued and unpaid interest, of its outstanding 8.5% Senior Notes due 2016. As a result of the repurchase, an additional \$8.9m of the discount and \$5.3m of the transaction costs were amortised to the income statement in the three months to 30 June 2012.

10. Derivative financial instruments

The Group's mezzanine term loan is at a floating rate and bears interest fixed for periods of three months, based upon 3 month US Dollar LIBOR. As a result, the Group is exposed to cash flow interest rate risk.

As at 30 September 2012, the Group held interest rate swaps designated as cash flow hedges with a fixed swap rate of 6.27%. Interest payable or receivable under the swap is the difference between the prevailing 3 month US Dollar LIBOR rate and the fixed swap rate. The swaps re-price on a quarterly basis when contractual cash flows fall due.

The Group assessed the hedge effectiveness of its swaps both prospectively and retrospectively at 31 March 2011; the swaps were assessed to be ineffective retrospectively and as a result, hedge accounting ceased from 1 January 2011. The hedging reserve relating to the swaps is being amortised through profit and loss over the remaining life of the instruments. A fair value loss of \$2.9m has been recognised in the income statement in the six month period to 30 September 2012.

Period ended 30 September 2012

11. Non-cash items before movements in working capital

Adjustments for:	6 months to 30 September 2012 \$'000	6 months to 30 September 2011 \$'000
Release of PPE impairment provision	(882)	
		-
Amortisation of intangible assets	44,804	53,313
Depreciation of property, plant and equipment	43,995	38,815
Loss on disposal of property, plant and equipment	186	336
Retirement benefit credit	(123)	(411)
Unrealised foreign exchange	196	3,542
Non-cash items	88,176	95,595

12. Related party transactions

Transactions between the Company and its subsidiaries, which are related parties, have been eliminated on consolidation and are not disclosed in this note.

The current structure of the Group was formed by a consortium comprising funds managed or advised by Arle Capital Partners ("Arle") together with Goldman Sachs Capital Partners ("Goldman Sachs") and AlpInvest Partners N.V. ("AlpInvest").

During the six month period to 30 September 2012, costs of \$0.3m (30 September 2011: \$0.4m) were charged to the Group by Goldman Sachs, Arle and AlpInvest Partners N.V. (the "Investors"), in accordance with the terms of the Consortium Deed between the Company's subsidiary Expro Holdings UK 4 Ltd and the Investors, dated 6 November 2008. Costs include directors' fees incurred by the Investor-nominated directors of, and board observers connected to, Expro International Group Holdings Ltd, the Company's principal holding company.

At 30 September 2012, the Group held a 50% stake in a joint venture, COSL – Expro Testing Services (Tianjin) Co. Ltd ("CETS") and a 49% stake in a joint venture, PV Drilling Production Testers International Company Limited ("PVD-PTI"). During the six months to 30 September 2012, dividends of \$4.7m and \$1.1m had been received from CETS and PVD-PTI respectively. As at 30 September 2012 there were no dividends receivable due from the joint ventures (30 September 2011: \$1.1m and \$0.8m respectively).

At 30 September 2012, the Group owed \$3,868.7m (30 September 2011: \$3,388.6m) to the immediate parent company, Expro Holdings UK 2 Ltd, of which \$247.2m of interest has been expensed during the six month period to 30 September 2012 (period to 30 September 2011: \$217.1m).

Period ended 30 September 2012

Trading transactions

During the six month period to 30 September 2012, the Group entered into transactions with related parties who were not members of the Group:

		Goods and services provided to related party \$'000	Goods and services provided by related party \$'000	Amounts owed by related party \$'000	Amounts owing to related party \$'000
Umbrellastream Ltd Partnership Inc	Ultimate parent company	-	-	726	-
Expro International Group Holdings Limited	Company under common control	2,164	-	3,204	-
Expro Holdings UK 2 Limited	Company under common control	-	-	1	-
Expro AX-S Technology Limited	Company under common control	432	62	2,180	-
CETS	Joint venture	7,049	37	7,143	-
PVD-PTI	Joint venture	1,181	-	-	-
Group directors	Key management personnel	-	-	1,718	-
At 30 September 2012		10,826	99	14,972	-
Umbrellastream Ltd Partnership Inc	Ultimate parent company	-	-	221	-
Expro International Group Holdings Limited	Company under common control	65	-	75	-
Expro AX-S Technology Limited	Company under common control	1,445	190	1,805	-
CETS	Joint venture	1,552	59	603	-
PVD-PTI	Joint venture	754	-	-	-
Group directors	Key management personnel	-	-	1,477	-
At 30 September 2011		3,816	249	4,181	-

The amounts outstanding are unsecured and will be settled in cash. No guarantees have been given or received. \$1.5m bad debt provisions have been made for doubtful debts in respect of the amounts owed by related parties.

13. Events after the reporting date

There were no events between the reporting date and the date the financial statements were authorised for issue that require disclosure.

Quarterly summary Period ended 30 September 2012

	3 months to 30 September 2012 (Unaudited) \$'000	3 months to 30 June 2012 (Unaudited) \$'000	3 months to 31 March 2012 (Unaudited) \$'000	3 months to 31 December 2011 (Unaudited) \$'000	3 months to 30 September 2011 (Unaudited) \$'000
Adjusted revenue	299,559	284,591	270,083	245,758	253,067
Adjusted operating profit	69,609	62,667	50,369	46,675	46,231
Adjusted operating margin	23.2%	22.0%	18.6%	19.0%	18.3%
Adjustments ¹¹ :					
Impairment of goodwill	-	-	(854,069)	-	-
Impairment of intangible	830	91	-	-	-
Amortisation of intangible assets	(21,608)	(23,196)	(21,621)	(21,552)	(21,557)
Property, plant and equipment depreciation	(22,092)	(21,355)	(15,689)	(21,071)	(18,310)
(Loss)/Profit on disposal of property, plant and equipment	(278)	92	(554)	(233)	(250)
Business improvement initiatives	(259)	(802)	(2,148)	(731)	(2,397)
Business rationalisation	(3)	(724)	(1,208)	(1,492)	(264)
Pension curtailment gain	-	-	6,552	-	-
Costs in respect of the management incentive plan	-	-	(572)	-	-
Other costs/(income)	590	203	488	(540)	(146)
Share based payment	-	-	1,636	-	-
	(42,820)	(45,691)	(887,185)	(45,619)	(42,924)
Operating profit/(loss)	26,789	16,976	(836,816)	1,056	3,307

¹¹ Details of adjustments are included in note 3.