

Expro Excellence

Expro drilled and set 13-3/8" Casing, 17 hours ahead of schedule and saves 17 hours delivering CwD services with FA-1

Well Construction | TRS - Casing Technologies

## **Objectives and background**

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## Expro Excellence

- The customer was looking to reduce drilling time and enhance the efficiency of the well construction in a shallow-water exploration well
- Expro provided hydraulic and torque and drag engineering analysis
- Expro was able to perform the drilling operations with a robust hydraulic casing running tool (CRT) FA-1 – 14"
- Expro provided CwD service to drill and case the hole, simultaneously

## Value to the client

- We reached TD 17 hours ahead of the customer schedule without any NPT and managed to save costs for the customer
- Drilling through hard stingers and managed to case and cement the hole section in a single trip, without mobilizing a full drilling BHA and its related consumable components
- Utilization of Expro's Tubular Running Services' FA-1 Hydraulic CRT enabled a seamless drilling process from remote pick up of casing from the V-Door, connector make-up and torque monitoring, fill-up, reciprocation and drilling
- The FA-1's intelligent interlock system, providing safety interlock and remote driller visibility of status of the spider, the CRT, single joint manipulator, and single-joint elevator reduced manual handling and kept personnel away from the red zone, while enhancing communication between the drilling and casing crews

## Project Highlights:

**Operator:** Malaysian Oil and Gas operator **Location:** Offshore Sarawak

Exploration well Lithology: Claystone, sandstone Hole size:

Type:

17", 1.24° **Depth:** In 247.04m MD

Out: 677.05 MD Drilling interval: 430.01m MD

Casing: 13-3/8", 68ppf, L80 VamTop connection Mud: PHB/Water based mud TFA: 1.503 ln² (10 x 14/32") WOB: 1-18 klbs RPM:

60-80 **Torque:** 1-8kfts-lbs **Flow:** 600-900 gpm **Spp:** 573-1,116 psi **Service:** 

CwD Services, CRT FA-1 14" and TRS Handling gears



