

Expro Excellence DSTR[™] reduces torque and mitigates stick-slip in North Sea

Well Construction | Drilling Technologies



Objectives and background

 A North Sea customer needed to mitigate 13 3/8" casing wear and torque during the drilling of a 12 1/4" section through chalk at a 60° inclination. Typically, in the southern North Sea, high friction factors in the long chalk sections induce harmonic torque frequencies that travel up and down the drill string. In the past, the demand for full soft-torque operating has caused over-torqued connections due to the exceptional high variation in rotary speeds



Expro Excellence

 Expro recommended the placement of multiple 5 1/2" Drill String Torque Reducers (DSTR[™]) to help decrease casing and drill pipe wear, dampen stickslip, and reduce torque

Value to the client

- The use of the 5 1/2" DSTR[™] tools provided the necessary torque reduction and stickslip mitigation in the 12 1/4" section, keeping the torque values at the surface within the recommended torque limits. The 13 3/8" casing was protected and will be in good condition if a future re-entry is planned
- In the consequent 8 1/2" section where no DSTR[™] tools were run, clear evidence of higher torque and stick-slip was present despite compatible mud properties, 5 1/2" drill pipe inside the casing (lower FF), a lighter 8 1/2" bottom hole assembly, and 300m of lighter 5" drill pipe

										FLWI						SUVUS
										2000	L/min	4000				RT
1		GRM1								-	TRPM_RT	-		RPM		0
	0	gAPI	150							0	c/min	5000	0	c/min	250	SHKPK T
	ROP5			SWOB			STOR			SPPA			STICK_RT			0 1
	0	m/h	60	0	kkgt	30)	kN.m	60	0	bar	300	0	c/min	500	m/s2
4250	-			₩,	2			1								
				Ż				1	ł				ŧ			
4500	1 1			12%" Section with DSTR's							-		ŧ		5	
	Ŧ									ŀ					5	
4750				81/2"	Section	1		È		ŀ	-	-			Ħ	
				without DSTR's										R	=	
	7			-				$\mathbf{\Lambda}$	L		1		7	Æ		
							+					-				

Well integrity

